

ELECTRICITY GENERATING PUBLIC COMPANY LIMITED

INTERIM CONSOLIDATED AND COMPANY
FINANCIAL STATEMENTS
(UNAUDITED)

30 June 2005

AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL STATEMENTS

To the Shareholders and the Board of Directors of Electricity Generating Public Company Limited

I have reviewed the accompanying consolidated and company balance sheets as at 30 June 2005, and the related consolidated and company statements of income for the three-month and six-month periods ended 30 June 2005 and 2004, the related consolidated and company statements of changes in shareholders' equity and cash flows for the six-month periods ended 30 June 2005 and 2004 of Electricity Generating Public Company Limited and its subsidiaries ("the Group") and of Electricity Generating Public Company Limited ("the Company"), respectively. The Company's management is responsible for the correctness and completeness of information in these financial statements. My responsibility is to issue a report on these financial statements based on my reviews.

I conducted my reviews in accordance with the standard on auditing applicable to review engagements. This standard requires that I plan and perform a review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit, and accordingly, I do not express an audit opinion.

Based on my reviews, nothing has come to my attention that causes me to believe that the interim consolidated and company financial statements referred to above are not presented fairly, in all material respects, in accordance with generally accepted accounting principles.

I have audited the consolidated and company financial statements for the year ended 31 December 2004 of the Group and of the Company in accordance with generally accepted auditing standards and expressed an unqualified opinion on those statements in my report dated 25 February 2005. The consolidated and company balance sheets as at 31 December 2004, presented herewith for comparative purposes, are part of the consolidated and company financial statements which were audited and upon which a report was issued as stated above, and I have not performed any other auditing procedures subsequent to the date of that report.

PRASAN CHUAPHANICH
Certified Public Accountant
(Thailand) No. 3051
PricewaterhouseCoopers ABAS Limited

Bangkok
9 August 2005

Electricity Generating Public Company Limited

Balance Sheets

As at 30 June 2005 and 31 December 2004

	Notes	Consolidated		Company	
		Unaudited 30 June 2005 Baht'000	Audited 31 December 2004 Baht'000	Unaudited 30 June 2005 Baht'000	Audited 31 December 2004 Baht'000
ASSETS					
Current Assets					
Cash and cash equivalents		6,163,683	1,850,947	4,475,567	845,607
Short-term investments					
- Deposits at financial institutions		1,578,352	2,535,030	890,658	1,839,387
- Marketable securities	6, 13	109,807	232,242	113,890	171,224
Short-term investments used as collateral	4, 9, 10, 13				
- Deposits at financial institutions		5,093,124	5,116,368	-	-
- Marketable securities		102,406	1,234,354	-	-
Trade receivables, net	5	293,229	300,916	-	-
Trade receivable from a related party	13	2,382,919	2,058,354	-	-
Amounts due from related parties	13	72,306	60,352	26,129	34,260
Dividends receivable from subsidiaries	7	-	-	1,395,830	1,846,359
Current portion of long-term loans					
to related parties	13	50,000	-	100,000	-
Spare parts and supplies, net		3,591,319	3,436,470	-	-
Other current assets					
- Accrued income		137,205	28,549	-	-
- Refundable withholding tax		94,601	33,819	-	-
- Others		260,473	222,426	28,534	34,979
Total Current Assets		19,929,424	17,109,827	7,030,608	4,771,816
Non-Current Assets					
Long-term investments in marketable securities					
and others	6, 13	2,690,861	2,721,445	2,706,415	2,727,697
Long-term investments used as collateral	4, 9, 10, 13				
- Deposits at financial institutions		63,200	1,016,570	-	-
- Marketable securities		39,000	52,000	-	-
Long-term loans to related parties, net	13	157,490	671,931	282,490	846,931
Investments in subsidiaries	7	-	-	15,085,266	15,139,665
Investment in an associate	7	409,803	390,914	-	-
Interests in joint ventures, net	7	7,275	7,192	4,021,436	4,030,920
Property, plant and equipment, net	8	31,723,101	31,283,164	726,643	747,249
Goodwill, net	8	1,115,535	1,158,532	-	-
Other non-current assets, net		814,802	654,776	46,133	27,725
Total Non-Current Assets		37,021,067	37,956,524	22,868,383	23,520,187
Total Assets		56,950,491	55,066,351	29,898,991	28,292,003

Director

Date

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited

Balance Sheets

As at 30 June 2005 and 31 December 2004

	Notes	Consolidated		Company	
		Unaudited 30 June 2005 Baht'000	Audited 31 December 2004 Baht'000	Unaudited 30 June 2005 Baht'000	Audited 31 December 2004 Baht'000
LIABILITIES AND SHAREHOLDERS' EQUITY					
Current Liabilities					
Bank overdrafts and short-term loans from					
financial institutions		213,874	75,000	-	-
Trade payables		521,969	475,572	-	-
Construction payables		258,016	4,114	-	-
Trade payable to a related party	13	62,216	155,860	-	-
Amounts due to related parties	13	31,882	29,489	271	93
Current portion of long-term loans from					
financial institutions and debentures, net	9, 10, 13	3,666,266	3,400,078	-	-
Current portion of long-term loans from					
a co-investor in a joint venture		50,000	50,000	-	-
Other current liabilities					
- Interest payable	13	180,377	151,937	-	-
- Value added tax payable		161,097	251,646	-	-
- Income tax payable		217,810	230,018	-	-
- Others		375,652	444,786	40,109	122,402
Total Current Liabilities		5,739,159	5,268,500	40,380	122,495
Non-Current Liabilities					
Long-term loans from financial institutions, ne	9	15,290,406	15,431,102	-	-
Debentures, net	10, 13	4,643,584	4,926,847	-	-
Long-term loans from a co-investor					
in a joint venture, net		125,000	125,000	-	-
Other non-current liabilities		335,926	211,967	-	-
Total Non-Current Liabilities		20,394,916	20,694,916	-	-
Total Liabilities		26,134,075	25,963,416	40,380	122,495
Shareholders' Equity					
Share capital	11				
Authorised share capital		5,300,000	5,300,000	5,300,000	5,300,000
Issued and paid-up share capital		5,264,650	5,264,650	5,264,650	5,264,650
Premium on share capital	11	8,601,300	8,601,300	8,601,300	8,601,300
Premium on treasury stock	11	47,373	-	47,373	-
Retained earnings					
Appropriated					
- Legal reserve		530,000	530,000	530,000	530,000
- Capital reserve for treasury stock		-	52,169	-	52,169
Unappropriated		15,136,346	13,530,545	15,136,346	13,530,545
Unrealised gains on investments in					
marketable securities		389,949	359,887	434,057	408,151
Translation adjustments		(155,115)	(165,138)	(155,115)	(165,138)
Total parent's shareholders' equity		29,814,503	28,173,413	29,858,611	28,221,677
Minority interest		1,001,913	981,691	-	-
Total Shareholders' Equity		30,816,416	29,155,104	29,858,611	28,221,677
Less Treasury stock	11	-	(52,169)	-	(52,169)
Total Shareholders' Equity, net		30,816,416	29,102,935	29,858,611	28,169,508
Total Liabilities and Shareholders' Equity		56,950,491	55,066,351	29,898,991	28,292,003

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited
 Statements of Income
 For the three-month periods ended 30 June 2005 and 2004

Unaudited

	Notes	Consolidated		Company	
		2005 Baht'000	2004 Baht'000	2005 Baht'000	2004 Baht'000
Sales and service income	13	3,996,222	3,910,446	-	-
Cost of sales and services	13	(1,873,428)	(1,712,990)	-	-
Gross profit		2,122,794	2,197,456	-	-
Administrative expenses		(293,723)	(224,661)	(80,857)	(81,155)
Profit (loss) from sales and services		1,829,071	1,972,795	(80,857)	(81,155)
Other income					
- Interest income	13	88,197	71,885	37,303	21,675
- Dividend income		5,584	81,284	5,584	81,284
- Others		13,315	12,560	39,211	18,961
Impairment charge	8	-	(3,500)	-	-
Directors' remuneration		(3,011)	(2,429)	(1,573)	(1,389)
Currency exchange gains (losses)		(411,190)	(254,852)	48,902	8,984
Operating results		1,521,966	1,877,743	48,570	48,360
Share of profit (loss) from subsidiaries, an associate and joint ventures	7	3,144	(6,303)	793,648	1,075,206
Profit before interest and tax		1,525,110	1,871,440	842,218	1,123,566
Interest expenses	13	(487,994)	(576,868)	-	(14,805)
Income tax		(136,969)	(120,549)	-	-
Profit before minorities		900,147	1,174,023	842,218	1,108,761
Profit attributable to minorities		57,929	65,262	-	-
Net profit for the period		842,218	1,108,761	842,218	1,108,761
Basic earnings per share (Baht)	3				
Profit before minorities		1.71	2.23	1.60	2.11
Profit attributable to minorities		0.11	0.12	-	-
Net profit for the period		1.60	2.11	1.60	2.11

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Electricity Generating Public Company Limited
 Statements of Income
 For the six-month periods ended 30 June 2005 and 2004

Unaudited

	Notes	Consolidated		Company	
		2005 Baht'000	2004 Baht'000	2005 Baht'000	2004 Baht'000
Sales and service income	13	7,932,065	7,921,913	-	-
Cost of sales and services	13	(3,690,890)	(3,588,597)	-	-
Gross profit		4,241,175	4,333,316	-	-
Administrative expenses		(546,583)	(539,175)	(166,205)	(161,155)
Profit (loss) from sales and services		3,694,592	3,794,141	(166,205)	(161,155)
Other income					
- Interest income	13	160,428	137,944	63,375	39,201
- Dividend income		171,865	349,073	171,865	349,073
- Others		38,010	29,118	70,339	46,921
Impairment charge	8	-	(10,500)	-	-
Directors' remuneration		(6,005)	(5,008)	(3,135)	(3,036)
Currency exchange gains (losses)		(382,998)	(228,047)	52,637	10,348
Operating results		3,675,892	4,066,721	188,876	281,352
Share of profit (loss) from subsidiaries, an associate and joint ventures	7	18,972	(17,004)	2,150,049	2,271,348
Profit before interest and tax		3,694,864	4,049,717	2,338,925	2,552,700
Interest expenses	13	(956,073)	(1,154,017)	-	(36,248)
Income tax		(256,264)	(256,751)	-	-
Profit before minorities		2,482,527	2,638,949	2,338,925	2,516,452
Profit attributable to minorities		143,602	122,497	-	-
Net profit for the period		2,338,925	2,516,452	2,338,925	2,516,452
Basic earnings per share (Baht)	3				
Profit before minorities		4.72	5.02	4.45	4.79
Profit attributable to minorities		0.27	0.23	-	-
Net profit for the period		4.45	4.79	4.45	4.79

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited
 Statements of Changes in Shareholders' Equity
 For the six-month periods ended 30 June 2005 and 2004

Unaudited

											Consolidated
	Issued and paid-up share capital	Premium on share capital	Premium on treasury stock	Legal reserve	Capital reserve for treasury stock	Retained earnings	Fair value reserve	Translation adjustments	Minority interest	Treasury stock	Total
Note	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Opening balance as at 1 January 2005	5,264,650	8,601,300	-	530,000	52,169	13,530,545	359,887	(165,138)	981,691	(52,169)	29,102,935
Translation adjustments	-	-	-	-	-	-	-	10,023	(109)	-	9,914
Net profit for the period	-	-	-	-	-	2,338,925	-	-	-	-	2,338,925
Dividends	12	-	-	-	-	(785,293)	-	-	(125,205)	-	(910,498)
Unrealised gains (losses) on investments in marketable securities - available-for-sale	-	-	-	-	-	-	67,133	-	(156)	-	66,977
Realised losses from transfer of investments from available-for-sale to held to maturity	-	-	-	-	-	-	(30)	-	-	-	(30)
Amortisation of losses from transfer of investments from available-for-sale to held to maturity	-	-	-	-	-	-	(37,041)	-	-	-	(37,041)
Ordinary shares	-	-	-	-	-	-	-	-	2,090	-	2,090
Treasury stock	-	-	47,373	-	(52,169)	52,169	-	-	-	52,169	99,542
Minority interest	-	-	-	-	-	-	-	-	143,602	-	143,602
Closing balance as at 30 June 2005	5,264,650	8,601,300	47,373	530,000	-	15,136,346	389,949	(155,115)	1,001,913	-	30,816,416
Opening balance as at 1 January 2004	5,264,650	8,601,300	-	530,000	-	10,474,834	1,206,632	(182,803)	858,592	(52,169)	26,701,036
Translation adjustments	-	-	-	-	-	-	-	145,558	(3,588)	-	141,970
Net profit for the period	-	-	-	-	-	2,516,452	-	-	-	-	2,516,452
Dividends	12	-	-	-	-	(778,462)	-	-	(69,892)	-	(848,354)
Unrealised losses on investments in marketable securities - available-for-sale	-	-	-	-	-	-	(649,300)	-	-	-	(649,300)
Minority interest	-	-	-	-	-	-	-	-	122,497	-	122,497
Closing balance as at 30 June 2004	5,264,650	8,601,300	-	530,000	-	12,212,824	557,332	(37,245)	907,609	(52,169)	27,984,301

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited
 Statements of Changes in Shareholders' Equity
 For the six-month periods ended 30 June 2005 and 2004

Unaudited

	Note	Company									
		Issued and paid-up share capital Baht'000	Premium on share capital Baht'000	Premium on treasury stock Baht'000	Legal reserve Baht'000	Capital reserve for treasury stock Baht'000	Retained earnings Baht'000	Fair value reserve Baht'000	Translation adjustments Baht'000	Treasury stock Baht'000	Total Baht'000
Opening balance as at 1 January 2005		5,264,650	8,601,300	-	530,000	52,169	13,530,545	408,151	(165,138)	(52,169)	28,169,508
Translation adjustments		-	-	-	-	-	-	10,023	-	-	10,023
Net profit for the period		-	-	-	-	-	2,338,925	-	-	-	2,338,925
Dividends	12	-	-	-	-	-	(785,293)	-	-	-	(785,293)
Unrealised gains on investments in marketable securities - available-for-sale		-	-	-	-	-	-	25,906	-	-	25,906
Treasury stock		-	-	47,373	-	(52,169)	52,169	-	-	52,169	99,542
Closing balance as at 30 June 2005		<u>5,264,650</u>	<u>8,601,300</u>	<u>47,373</u>	<u>530,000</u>	<u>-</u>	<u>15,136,346</u>	<u>434,057</u>	<u>(155,115)</u>	<u>-</u>	<u>29,858,611</u>
Opening balance as at 1 January 2004		5,264,650	8,601,300	-	530,000	-	10,474,834	1,261,160	(182,803)	(52,169)	25,896,972
Translation adjustments		-	-	-	-	-	-	145,558	-	-	145,558
Net profit for the period		-	-	-	-	-	2,516,452	-	-	-	2,516,452
Dividends	12	-	-	-	-	-	(778,462)	-	-	-	(778,462)
Unrealised losses on investments in marketable securities - available-for-sale		-	-	-	-	-	-	(648,652)	-	-	(648,652)
Closing balance as at 30 June 2004		<u>5,264,650</u>	<u>8,601,300</u>	<u>-</u>	<u>530,000</u>	<u>-</u>	<u>12,212,824</u>	<u>612,508</u>	<u>(37,245)</u>	<u>(52,169)</u>	<u>27,131,868</u>

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited
Statements of Cash Flows
For the six-month periods ended 30 June 2005 and 2004

Unaudited

	Note	Consolidated		Company	
		2005 Baht'000	2004 Baht'000	2005 Baht'000	2004 Baht'000
Cash flows from operating activities					
Net profit for the period		2,338,925	2,516,452	2,338,925	2,516,452
Adjustments to reconcile net profit to net cash provided by operations:					
- Depreciation and amortisation of goodwill		1,257,874	1,241,937	21,134	31,032
- Amortisation of other current and non-current assets		54,310	-	20	-
- Write-off development costs		-	67,999	-	-
- Write-off property, plant and equipment		-	54,490	-	-
- Amortisation of losses from transfer of investments from available-for-sale to held to maturity		40,541	-	-	-
- Allowance for doubtful debts		-	16,064	-	-
- Unrealised currency exchange (gains) losses		449,337	242,913	(32,242)	(10,348)
- Gains on disposals of property, plant and equipment		(2,338)	(856)	(805)	(857)
- Dividends received from other companies		(171,865)	(349,073)	(171,865)	(349,073)
- Shares of (profit) loss from subsidiaries, an associate and joint ventures	7	(18,972)	17,004	(2,150,049)	(2,271,348)
- Minority interest		143,602	122,497	-	-
- Others		3,777	3,147	-	-
Cash flows before changes in operating assets and liabilities		4,095,191	3,932,574	5,118	(84,142)
Changes in operating assets and liabilities: (excluding the effects of acquisition and disposal)					
- Short-term and long-term investments used as collateral		2,169,902	692,807	-	-
- Trade receivable and trade receivable from a related party		(311,588)	(1,081,006)	-	-
- Amounts due from related parties		30,664	(10,751)	22,373	10,040
- Spare parts and supplies		(306,856)	(397,088)	-	-
- Other current assets		(252,900)	(4,195)	(7,797)	1,427
- Other non-current assets		(20,829)	32,947	(18,427)	33,069
- Trade payables and trade payable to a related party		(50,292)	(2,640)	-	-
- Amounts due to related parties		2,917	(26,628)	179	22
- Other current and non-current liabilities		(397,340)	(58,760)	(81,917)	(71,573)
Net cash receipts (payments) from operating activities		4,958,869	3,077,260	(80,471)	(111,157)

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Electricity Generating Public Company Limited
Statements of Cash Flows
For the six-month periods ended 30 June 2005 and 2004

Unaudited

	Notes	Consolidated		Company	
		2005 Baht'000	2004 Baht'000	2005 Baht'000	2004 Baht'000
Cash flows from investing activities					
Investments in subsidiaries and interest in a joint venture	7	-	-	-	(232,000)
Net cash received (payment) from deposits at financial institutions		1,035,274	(2,003)	948,729	35,000
Net cash received from short-term investments		75,174	1,025,752	52,946	1,007,578
Net cash received (payments) from long-term investments		29,865	(197,921)	14,865	(197,921)
Net disposals (purchases) of property, plant and equipment		(1,027,350)	(162,279)	276	(2,733)
Loans and advances made to related parties		(499,445)	(602,065)	(473,945)	(688,168)
Cash received from loans to related parties		972,908	-	970,628	-
Payments on investment in a subsidiary of a joint venture		-	(158,951)	-	-
Dividends received from subsidiaries		-	-	2,711,196	1,483,916
Dividends received from other companies		171,865	349,073	171,865	349,073
Others		(4,330)	(45,970)	-	-
Net cash receipts from investing activities		<u>753,961</u>	<u>205,636</u>	<u>4,396,560</u>	<u>1,754,745</u>
Cash flows from financing activities					
Proceeds from issue of ordinary shares from minority of a subsidiary of a joint venture		2,090	-	-	-
Payments on finance lease		(2,145)	(1,224)	-	-
Proceeds from short-term loans from financial institutions		138,874	20,312	-	-
Proceeds from long-term loans from financial institutions	9	843,800	115,445	-	-
Proceeds from long-term loans from co-investors in a joint venture		-	112,500	-	-
Payments of financing fee	9	(15,000)	-	-	-
Payments on long-term loans from financial institutions and debentures	9, 10	(1,585,527)	(2,519,575)	-	(686,600)
Proceeds from treasury stock		99,542	-	99,542	-
Dividend paid to shareholders		(881,240)	(785,630)	(785,671)	(777,256)
Net cash payments from financing activities		<u>(1,399,606)</u>	<u>(3,058,172)</u>	<u>(686,129)</u>	<u>(1,463,856)</u>
Net increase in cash and cash equivalents		4,313,224	224,724	3,629,960	179,732
Beginning balance		1,850,947	1,730,770	845,607	771,787
Effects of exchange rate changes		(488)	4,097	-	-
Ending balance		<u>6,163,683</u>	<u>1,959,591</u>	<u>4,475,567</u>	<u>951,519</u>

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

Electricity Generating Public Company Limited
 Statements of Cash Flows
 For the six-month periods ended 30 June 2005 and 2004

Unaudited

	Consolidated		Company	
	2005	2004	2005	2004
	Baht'000	Baht'000	Baht'000	Baht'000
Cash and cash equivalents are made up as follows:				
- Cash in hand and deposits at financial institutions	2,340,771	1,181,795	924,664	256,519
- Short-term investments - maturity within three months	3,822,912	777,796	3,550,903	695,000
	<u>6,163,683</u>	<u>1,959,591</u>	<u>4,475,567</u>	<u>951,519</u>
Supplementary information for cash flows:				
Interest paid	995,626	1,126,577	-	17,859
Tax paid	213,917	169,469	-	-
Non-cash transactions				
Reclassification of utilised capital spare parts to property, plant and equipment	199,442	75,203	-	-
Reclassification of unutilised capital spare parts from property, plant and equipment	45,561	268,448	-	-
Increase in spare parts by trade payables	-	25,369	-	-
Increase in property, plant and equipment by other payables	402,055	-	-	-

The notes to the interim consolidated and company financial statements on pages 11 to 29 are an integral part of these interim financial statements.

1 Accounting policies

These interim consolidated and company financial statements are prepared in accordance with Thai generally accepted accounting principles under the Accounting Act B.E. 2543, being those Thai Accounting Standards issued under the Accounting Profession Act B.E. 2547, and the financial reporting requirements of the Securities and Exchange Commission. The primary financial statements (i.e. balance sheets, statements of income, changes in shareholders' equity and cash flows) are prepared in the full format as required by the Securities and Exchange Commission. The notes to the interim financial statements are prepared in a condensed format according to Thai Accounting Standard 41, 'Interim Financial Reporting' and additional notes are presented as required by the Securities and Exchange Commission.

The accounting principles applied may differ from generally accepted accounting principles adopted in other countries and jurisdictions. The accompanying interim consolidated and company financial statements are therefore not intended to present the financial position and results of operations and cash flows in accordance with jurisdictions other than Thailand. Consequently, these interim consolidated and company financial statements are only addressed to those who are informed about Thai generally accepted accounting principles and practices.

An English version of the consolidated and company financial statements have been prepared from the statutory financial statements that are in the Thai language. In the event of a conflict or a difference in interpretation between the two languages, the Thai language statutory financial statements shall prevail.

The preparation of interim financial statements in conformity with Thai generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the interim financial statements and the amounts of revenues and expenses in the reported periods. Although these estimates are based on management's best knowledge of current events and actions, actual results may differ from those estimates.

The accounting policies used in the preparation of the interim financial statements are consistent with those used in the annual financial statements for the year ended 31 December 2004 except as discussed in (a) and the additional accounting policy with regard to accounting for derivatives mentioned in (b).

- (a) As a result of the Federation of Accounting Profession (FAP) approval of three new accounting standards on 12 May 2005, the Company has adopted TAS 52, 'Events After Balance Sheet Date', TAS 53, 'Provisions, Contingent Liabilities, and Contingent Assets' and TAS 54, 'Discontinuing Operations' in the second quarter of 2005. However, the adoption of the three new standards did not have an impact on the financial statements presented.
- (b) Foreign currency forward contracts are entered into by the Group to protect the exchange rate risk relating to future commitments on Construction Contract and Supply Contract are not accounted for in these financial statements on inception. Gains or losses from the settlement of each foreign currency forward contract shall be recognised in the statement of income when incurred.

Costs that incur unevenly during the financial year are anticipated or deferred in the interim report only if it would be also appropriate to anticipate or defer such costs at the end of the financial year.

Income tax expense is recognised based on the best estimate of the weighted average annual income tax rate expected for the full financial year.

These interim financial statements should be read in conjunction with the 2004 annual financial statements.

Comparative figures have been adjusted to conform with changes in presentation in the current period.

These interim consolidated and company financial statements have been approved for issue by President of the Company on 9 August 2005.

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2 Segment information

Financial information by geographical segments

For three-month and six-month periods ended 30 June 2005

	Thailand		Philippines		Consolidated	
	Three-month period	Six-month period	Three-month period	Six-month period	Three-month period	Six-month period
	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Sales and service income	3,787,890	7,535,677	208,332	396,388	3,996,222	7,932,065
Gross profit	1,969,499	3,938,372	153,295	302,803	2,122,794	4,241,175
Operating results	1,387,840	3,390,002	134,126	285,890	1,521,966	3,675,892
Net profit for the period	805,863	2,222,583	35,355	116,342	842,218	2,338,925

For three-month and six-month periods ended 30 June 2004

	Thailand		Philippines		Consolidated	
	Three-month period	Six-month period	Three-month period	Six-month period	Three-month period	Six-month period
	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Sales and service income	3,720,104	7,551,268	190,342	370,645	3,910,446	7,921,913
Gross profit	2,051,932	4,046,031	145,524	287,285	2,197,456	4,333,316
Operating results	1,741,691	3,807,575	136,052	259,146	1,877,743	4,066,721
Net profit for the period	1,061,594	2,430,105	47,167	86,347	1,108,761	2,516,452

3 Earnings per share

Basic earnings per share is calculated by dividing the net profit for the period attributable to shareholders by the weighted average number of ordinary shares in issue during the period, net-off treasury stock. (2005: 525,498,753 shares and 2004: 525,164,200 shares).

There are no dilutive potential ordinary shares in issue during the periods presented, so no diluted earnings per share is presented.

4 Short-term and long-term investments used as collateral

Subsidiaries of the Company

Deposits at financial institutions used as collateral are mainly of Rayong Electricity Generating Company Limited (REGCO) and Khanom Electricity Generating Company Limited (KEGCO), and comprise cash reserves required to be maintained under their loan agreements and debentures for the purpose of repayment of principal and interest due within one year, and as a reserve to minimise exchange rate risk. These cash reserves are provided from the proceeds of sale of electricity. As at 30 June 2005, these cash reserves amounted to Baht 640 million (31 December 2004: Baht 2,084 million). The remaining balance of short-term and long-term investments used as collateral of Baht 3,665 million (31 December 2004: Baht 2,897 million) represent collateralised deposits maintained in accordance with the loan agreements, but which can be used subject to certain lender approvals. During the first quarter of 2005, the lenders allowed REGCO to pledge a letter of guarantee issued for the Company instead of providing the cash reserve for both the US Dollar and Thai Baht Debt Service Reserve Accounts (D/R Accounts). Thus, such reserve account was nil as at 30 June 2005. In addition, the lenders allowed KEGCO to pledge the letter of guarantee issued for the Company instead of providing the partial cash reserve for both the US Dollar and Thai Baht Debt Service Reserve Accounts (D/R Accounts) since October 2004.

The cash reserve for minimising exchange risk represents deposits in US Dollars. REGCO had to provide this reserve until the account was equal to the lower of 25% of the aggregate outstanding unhedged US Dollar loans or an amount of US Dollars 60 million. During the first quarter of 2005, the lenders allowed REGCO to lower the cash reserves for Foreign Exchange Reserve Account (FX Reserve Account) to US Dollars 1.5 million. Thus, this reserve was US Dollars 1.5 million as at 30 June 2005.

Subsidiaries of Gulf

Deposits at financial institutions used as collateral of Baht 645 million (31 December 2004: Baht 1,006 million) are mainly of five subsidiaries and have been pledged as collateral to secure credit facilities according to long-term loan agreements. However, withdrawals can be made from the pledged accounts to provide working capital in the normal course of business of the subsidiaries after approval by the lenders. The two of Gulf's subsidiaries are constructing their power plants and, therefore, have no earnings from sales of electricity. They will provide the reserves when they commence commercial operation.

Short-term investments and long-term investments used as collateral comprise deposits at financial institutions and marketable securities.

5 Trade receivables, net

As at	Consolidated		Company	
	30 June 2005 Baht'000	31 December 2004 Baht'000	30 June 2005 Baht'000	31 December 2004 Baht'000
Trade receivables	296,564	304,251	-	-
<u>Less</u> Allowance for doubtful debts	(3,335)	(3,335)	-	-
Trade receivables, net	<u>293,229</u>	<u>300,916</u>	<u>-</u>	<u>-</u>

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5 Trade receivables, net (continued)

Outstanding trade receivables as at 30 June 2005 and 31 December 2004 can be analysed as follows:

As at	Consolidated		Company	
	30 June 2005 Baht'000	31 December 2004 Baht'000	30 June 2005 Baht'000	31 December 2004 Baht'000
Up to 3 months	288,892	287,385	-	-
3 – 6 months	2,709	8,772	-	-
6 – 12 months	4,439	7,561	-	-
Over 12 months	524	533	-	-
	296,564	304,251	-	-
<u>Less Allowance for doubtful debts</u>	<u>(3,335)</u>	<u>(3,335)</u>	-	-
Trade receivables, net	<u>293,229</u>	<u>300,916</u>	-	-

6 Investments in marketable securities and others

The movements in investments in marketable securities and others can be analysed as follows:

	Short-term investments		Long-term investments	
	Consolidated Baht'000	Company Baht'000	Consolidated Baht'000	Company Baht'000
For the six-month period ended 30 June 2005				
Opening amount	232,242	171,224	2,721,445	2,727,697
Disposals, net	(115,989)	(52,946)	(29,865)	(14,865)
Transfer from long-term investments to be current portion due within one year	775	2,833	(775)	(2,833)
Change in fair value of investments	(7,221)	(7,221)	56	(3,584)
Closing amount	<u>109,807</u>	<u>113,890</u>	<u>2,690,861</u>	<u>2,706,415</u>

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7 Investments in subsidiaries and an associate and interests in joint ventures, net

As at	Consolidated		Company	
	30 June 2005 Baht'000	31 December 2004 Baht'000	30 June 2005 Baht'000	31 December 2004 Baht'000
Investments in subsidiaries	-	-	15,085,266	15,139,665
Investment in an associate	409,803	390,914	-	-
Interests in joint ventures	7,275	7,192	4,415,842	4,425,326
<u>Less</u> Provision for impairment	-	-	(394,406)	(394,406)
Investments in subsidiaries and an associate and interests in joint ventures, net	<u>417,078</u>	<u>398,106</u>	<u>19,106,702</u>	<u>19,170,585</u>

The movements in investments in subsidiaries and an associate and interests in joint ventures can be analysed as follows:

	Consolidated Baht'000	Company Baht'000
For the six-month period ended 30 June 2005		
Opening net book value	398,106	19,170,585
Share of profit from subsidiaries and an associate and interests in joint ventures	18,972	2,150,049
Dividends received from subsidiaries	-	(2,260,666)
Change in fair value of marketable securities-available-for-sale of subsidiaries	-	73,782
Realised losses from transfer of investments from available-for-sale to held to maturity	-	(30)
Amortisation of losses from transfer of investments from available-for-sale to held to maturity	-	(37,041)
Translation adjustments	-	10,023
Closing net book value	<u>417,078</u>	<u>19,106,702</u>

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7 Investments in subsidiaries and an associate and interests in joint ventures, net (continued)

7.1 The principal subsidiaries, which are all incorporated in Thailand except EGCO International B.V.I which is incorporated in British Virgin Islands, are as follows:

		Company			
		30 June 2005			
Business		Portion of Investment (%)	Cost Method Baht'000	Equity Method Baht'000	Dividend Baht'000
		(including indirect holding)			
Rayong Electricity Generating Co., Ltd.	Electricity generating	99.99	4,700,000	6,245,772	1,308,636
Khanom Electricity Generating Co., Ltd.	Electricity generating	99.99	4,850,000	6,270,786	563,160
EGCO Engineering and Service Co., Ltd. and its subsidiary and joint venture	Power plant operation and maintenance services	99.99	250,000	314,941	38,925
- Subsidiary					
- Agro Energy Co., Ltd.	Trading / delivery services of natural scrap	99.99			
- Joint venture					
- Amata Power-Esco Service Co., Ltd.	Power plant operation	50.00			
Egcom Tara Co., Ltd.	Tap water business	70.00	398,475	403,606	11,223
EGCO Green Energy Co., Ltd. and its subsidiary	Investing in biomass fueled electricity generating plant	74.00	129,500	161,769	-
- Roi-Et Green Co., Ltd.	Develop, design, construct and test operation of husk fueled electricity generating plant	95.00			
EGCO International B.V.I	Investing in power energy projects	99.99	-	608,310	-
Thai LNG Power Corporation Limited and its subsidiary	Investing in power energy projects	100.00	513,000	505,916	92,169
- TLP Cogeneration Co., Ltd.	Electricity generating	80.00	424,000	574,166	246,553
			<u>11,264,975</u>	<u>15,085,266</u>	<u>2,260,666</u>

Dividends declared during the six-month period ended 30 June 2005 by Rayong Electricity Generating Company Limited, Khanom Electricity Generating Company Limited, EGCO Engineering and Service Company Limited, EGCOM Tara Company Limited, Thai LNG Power Corporation Limited and TLP Cogeneration Company Limited amounted to Baht 2,261 million. As at 30 June 2005, the Company had dividends receivable amounted to Baht 1,396 million.

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7 Investments in subsidiaries and an associate and interests in joint ventures, net (continued)

7.1 The principal subsidiaries, which are all incorporated in Thailand except EGCO International B.V.I which is incorporated in British Virgin Islands, are as follows (continued):

		Company			
		31 December 2004			
Business		Portion of Investment (%)	Cost Method Baht'000	Equity Method Baht'000	Dividend Baht'000
		(including indirect holding)			
Rayong Electricity Generating Co., Ltd.	Electricity generating	99.99	4,700,000	6,565,810	3,104,029
Khanom Electricity Generating Co., Ltd.	Electricity generating	99.99	4,850,000	5,821,158	1,980,882
EGCO Engineering and Service Co., Ltd. and its subsidiary and joint venture	Power plant operation and maintenance services	99.99	250,000	281,567	56,968
- Subsidiary					
- Agro Energy Co., Ltd.	Trading / delivery services of natural scrap	99.99			
- Joint venture					
- Amata Power-Esco Service Co., Ltd.	Power plant operation	50.00			
Egcom Tara Co., Ltd.	Tap water business	70.00	398,475	382,613	-
EGCO Green Energy Co., Ltd. and its subsidiary	Investing in biomass fueled electricity generating plant	74.00	129,500	142,719	-
- Roi-Et Green Co., Ltd.	Develop, design, construct and test operation of husk fueled electricity generating plant	95.00			
EGCO International B.V.I	Investing in power energy projects	99.99	-	593,889	-
Thai LNG Power Corporation Limited and its subsidiary	Investing in power energy projects	100.00	513,000	509,410	-
- TLP Cogeneration Co., Ltd.	Electricity generating	80.00	424,000	842,499	-
			<u>11,264,975</u>	<u>15,139,665</u>	<u>5,141,879</u>

The investment in Agro Energy Company Limited was accounted for under the equity method but not consolidated in the consolidated financial statements as at 30 June 2005 and 31 December 2004 because its financial statements were not material to the Group.

7.2 The principal associate, which is incorporated in Thailand, is as follows:

		Consolidated				
		30 June 2005		31 December 2004		
Business		Portion of Investment (%)	Cost Method Baht'000	Equity Method Baht'000	Cost Method Baht'000	Equity Method Baht'000
Amata-EGCO Power Co., Ltd.	Electricity generating	14.85	200,475	409,803	200,475	390,914
			<u>200,475</u>	<u>409,803</u>	<u>200,475</u>	<u>390,914</u>

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7 Investments in subsidiaries and an associate and interests in joint ventures, net (continued)

7.3 The principal joint ventures, which are all incorporated in Thailand, except Conal Holdings Corporation and Nam Theun 2 Power Company Limited which are incorporated in Philippines and the Republic of Laos, respectively, are as follows:

		Consolidated				
		30 June 2005		31 December 2004		
Business	Portion of Investment (%)	Cost Method Baht'000	Equity Method Baht'000	Cost Method Baht'000	Equity Method Baht'000	
Amata Power-Esco Service Co., Ltd.	Power plant operation	50.00	1,000	7,275	1,000	7,192
Nam Theun 2 Power Company Limited	Electricity generating (development phase)	25.00	753,249	-	753,249	-
		<u>754,249</u>	<u>7,275</u>	<u>754,249</u>	<u>7,192</u>	

The investments in Amata Power-Esco Service Company Limited and Nam Theun 2 Power Company Limited were accounted for under the equity method but not proportionately consolidated in the interim consolidated financial statements because their financial statements were not material to the Group.

		Company			
		30 June 2005			
Business	Portion of Investment (%)	Cost Method Baht'000	Equity Method Baht'000	Dividend Baht'000	
EGCO Joint Venture and Development Co., Ltd. (EGCO JD)	Investing in power energy business	50.00	348,360	598,001	-
Gulf Electric Public Co., Ltd. (Gulf)	Investing in power energy business	50.00	3,112,020	3,060,485	-
Conal Holdings Corporation (Conal)	Investing in power energy business	40.00	1,002,467	757,356	-
Nam Theun 2 Power Company Limited	Electricity generating (development phase)	25.00	753,249	-	-
		<u>5,216,096</u>	<u>4,415,842</u>	<u>-</u>	<u>-</u>
<u>Less</u> Provision for impairment		<u>-</u>	<u>(394,406)</u>	<u>-</u>	<u>-</u>
		<u>5,216,096</u>	<u>4,021,436</u>	<u>-</u>	<u>-</u>

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7 Investments in subsidiaries and an associate and interests in joint ventures, net (continued)

7.3 The principal joint ventures, which are all incorporated in Thailand, except Conal Holdings Corporation and Nam Theun 2 Power Company Limited which are incorporated in Philippines and the Republic of Laos, respectively, are as follows (continued):

			Company		
			31 December 2004		
Business	Portion of Investment (%)	Cost Method	Equity Method	Dividend	
		Baht'000	Baht'000	Baht'000	Baht'000
EGCO Joint Venture and Development Co., Ltd. (EGCO JD)	Investing in power energy business	50.00	348,360	605,454	48,450
Gulf Electric Public Co., Ltd. (Gulf)	Investing in power energy business	50.00	3,112,020	3,160,610	-
Conal Holdings Corporation (Conal)	Investing in power energy business	40.00	1,002,467	659,262	57,624
Nam Theun 2 Power Company Limited	Electricity generating (development phase)	25.00	753,249	-	-
			5,216,096	4,425,326	106,074
<u>Less</u> Provision for impairment			-	(394,406)	-
			5,216,096	4,030,920	106,074

7.4 Interests in joint ventures

The following amounts represent the Group's share of the assets, liabilities, revenues and expenses of the joint ventures included in the interim consolidated financial statements:

As at	EGCO Joint Venture and Development Company Limited		Gulf Electric Public Company Limited		Conal Holdings Corporation	
	30 June 2005	31 December 2004	30 June 2005	31 December 2004	30 June 2005	31 December 2004
	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Balance sheets						
Current assets	132,194	137,448	1,470,255	1,590,578	990,338	784,551
Non-current assets	805,389	789,081	8,583,534	7,198,862	1,189,688	1,176,341
Current liabilities	(79,808)	(58,340)	(1,235,114)	(789,096)	(378,523)	(336,742)
Non-current liabilities	(259,774)	(262,735)	(6,200,894)	(5,325,770)	(807,440)	(823,995)
Net assets	598,001	605,454	2,617,781	2,674,574	994,063	800,155

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7 Investments in subsidiaries and an associate and interests in joint ventures, net (continued)

7.4 Interests in joint ventures (continued)

The following amounts represent the Group's share of the assets, liabilities, revenues and expenses of the joint ventures included in the interim consolidated financial statements (continued):

For the three-month and six-month periods ended 30 June 2005

	EGCO Joint Venture and Development Company Limited		Gulf Electric Public Company Limited		Conal Holdings Corporation	
	Three-month period	Six-month period	Three-month period	Six-month period	Three-month period	Six-month period
	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Profit and Loss						
Revenues	70,286	124,577	730,698	1,382,752	218,223	417,560
Expenses	(77,744)	(132,029)	(849,912)	(1,479,754)	(181,868)	(301,218)
Net profit (loss)	<u>(7,459)</u>	<u>(7,453)</u>	<u>(119,214)</u>	<u>(97,002)</u>	<u>36,355</u>	<u>116,342</u>
Joint venture proportion (%)		50		50		40

For the three-month and six-month periods ended 30 June 2004

	EGCO Joint Venture and Development Company Limited		Gulf Electric Public Company Limited		Conal Holdings Corporation	
	Three-month period	Six-month period	Three-month period	Six-month period	Three-month period	Six-month period
	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000	Baht'000
Profit and Loss						
Revenues	70,558	139,149	672,595	1,334,578	202,546	394,756
Expenses	(56,036)	(111,671)	(698,979)	(1,357,178)	(155,379)	(308,409)
Net profit (loss)	<u>14,522</u>	<u>27,478</u>	<u>(26,384)</u>	<u>(22,600)</u>	<u>47,167</u>	<u>86,347</u>
Joint venture proportion (%)		50		50		40

8 Capital expenditure and commitments

	Consolidated		Company
	Property, plant and equipment	Goodwill	Property, plant and equipment
	Baht'000	Baht'000	Baht'000
For the six-month period ended 30 June 2005			
Opening net book value	31,283,164	1,158,532	747,249
Additions	1,467,221	-	2,972
Capitalisation of capital spare parts	199,442	-	-
Transfer capital spare parts out	(45,561)	-	-
Disposals, net	(31,594)	-	(2,444)
Depreciation and amortisation	(1,214,404)	(43,470)	(21,134)
Translation adjustments	64,833	473	-
Closing net book value	<u>31,723,101</u>	<u>1,115,535</u>	<u>726,643</u>

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8 Capital expenditure and commitments (continued)

As at 30 June 2005, the Group has capital commitments in respect of construction of power plants and equipment but not yet recognised in the interim consolidated financial statements totalling US Dollars 75.76 million, Yen 29.94 million, Euro 62.27 million, CHF 161.22 million and Baht 1,747.68 million (31 December 2004 : US Dollars 64.66 million, Yen 26.95 million, Euro 53.25 million, CHF 137.88 million and Baht 1,462 million).

9 Long-term loans, net

The long-term loans are of subsidiaries and joint ventures as follows:

As at	Consolidated	
	30 June 2005 Baht'000	31 December 2004 Baht'000
Current portion of long-term loans, net		
US Dollars	2,341,224	2,112,038
Filipino Peso	13,258	12,536
Japanese Yen	36,458	36,657
Thai Baht	621,217	614,669
<u>Less</u> Deferred financing fee	(6,802)	(6,628)
	<u>3,005,355</u>	<u>2,769,272</u>
Long-term loans, net		
US Dollars	9,932,421	10,578,849
Filipino Peso	48,905	49,380
Japanese Yen	383,566	403,987
Thai Baht	5,131,780	4,600,693
<u>Less</u> Deferred financing fee, net	(206,266)	(201,807)
	<u>15,290,406</u>	<u>15,431,102</u>
Total long-term loans, net	<u><u>18,295,761</u></u>	<u><u>18,200,374</u></u>

Long-term loans are secured liabilities. The long-term loans are secured over land, buildings, power plants and equipment of subsidiaries and joint ventures. The subsidiaries and joint ventures have to maintain cash reserves which are provided from the proceeds of sales of electricity for the purpose of repayment of principal and interest due within one year and as a reserve for minimising the exchange risk (referred to Note 4). In addition, the Power Purchase Agreements, the Asset Purchase Agreements, the Major Maintenance Agreements, insurance policies and other related agreements with the lenders have been assigned as collateral in accordance with the conditions under the Master Agreement.

The movements in the long-term loans can be analysed as follows:

	Consolidated
	Baht'000
For the six-month period ended 30 June 2005	
Opening net book amount	18,200,374
Additions of long-term loans	843,800
Repayments of long-term loans	(1,332,369)
Payments of financing fee	(15,000)
Amortisation of deferred financing fee	10,367
Unrealised exchange losses	492,499
Translation adjustments	96,090
Closing net book amount	<u><u>18,295,761</u></u>

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10 Debentures

The debentures are debentures in Thai Baht of two subsidiaries as follows:

As at	Consolidated	
	30 June 2005 Baht'000	31 December 2004 Baht'000
Current portion of debentures	660,911	630,806
Debentures, net	4,643,584	4,926,847
Total debentures	<u>5,304,495</u>	<u>5,557,653</u>

The debentures of Baht 5,361 million are secured liabilities. The subsidiaries are required to maintain reserves for repayment of principal and interest due within one year as described in Note 4 and to pledge the relevant agreements as collateral as described in Note 9.

The movements of debentures can be analysed as follows:

	Consolidated Baht'000
For the six-month period ended 30 June 2005	
Opening amount	5,557,653
Debentures issued	-
Repayments of debentures	(253,158)
Closing amount	<u>5,304,495</u>

11 Share capital and premium on share capital

For the six-month period ended 30 June 2005

	Number of shares	Ordinary shares Baht'000	Premium on share capital Baht'000	Premium on treasury stock Baht'000	Treasury stock Baht'000	Total Baht'000
Opening balance	526,465,000	5,264,650	8,601,300	-	(52,169)	13,813,781
Resale of treasury stock	-	-	-	47,373	52,169	99,542
Closing balance	<u>526,465,000</u>	<u>5,264,650</u>	<u>8,601,300</u>	<u>47,373</u>	<u>-</u>	<u>13,913,323</u>

As at 30 June 2005, the total authorised number of ordinary shares is 530,000,000 shares (31 December 2004: 530,000,000 shares) with a par value of Baht 10 per share (31 December 2004: Baht 10 per share). The amount of 526,465,000 shares are issued and fully paid. During this quarter the Company has resold total treasury stocks for 1,300,800 shares with average price Baht 76.52 per share, totalling Baht 99,542 million.

12 Dividends

At the Annual General Shareholders' meeting dated 26 April 2005, it was unanimously resolved to pay dividends in respect of the operating results for the second half year ended 2004 for 525,164,200 shares at Baht 1.50 per share, totalling Baht 788 million (2004 : Dividends for 525,164,200 shares of Baht 1.25 each, totalling Baht 656 million). These dividends were paid to the shareholders in May 2005.

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13 Related party transactions

Major shareholders of the Company are EGAT Public Company Limited (formerly named Electricity Generating Authority of Thailand (EGAT)) and CLP Power Projects (Thailand) Limited. They hold 25.41% and 22.42% of the Company's shares, respectively. The remaining Company shares are widely held.

The information on the Company's subsidiaries, an associate and joint ventures is shown in Note 7.

The following material transactions were carried out with related parties:

(a) Sales of electricity

For the three-month and six-month periods ended 30 June 2005

	<u>Consolidated</u>		<u>Company</u>	
	<u>Three-month period</u> <u>Baht'000</u>	<u>Six-month period</u> <u>Baht'000</u>	<u>Three-month period</u> <u>Baht'000</u>	<u>Six-month period</u> <u>Baht'000</u>
Sales of electricity				
- EGAT Public Company Limited	3,291,837	6,475,739	-	-

For the three-month and six-month periods ended 30 June 2004

	<u>Consolidated</u>		<u>Company</u>	
	<u>Three-month period</u> <u>Baht'000</u>	<u>Six-month period</u> <u>Baht'000</u>	<u>Three-month period</u> <u>Baht'000</u>	<u>Six-month period</u> <u>Baht'000</u>
Sales of electricity				
- EGAT Public Company Limited	3,323,106	6,681,361	-	-

The sales of electricity are calculated based on a "Cost plus basis".

The sales of electricity include the compensation amounts from exchange rate effects of approximately Baht 182 million and Baht 346 million for the three-month and six-month periods ended 30 June 2005, respectively (for the three-month and six-month periods ended 30 June 2004 amounted of Baht 260 million and Baht 502 million, respectively).

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13 Related party transactions (continued)

(b) Service income and major maintenance expenses

For the three-month and six-month periods ended 30 June 2005

	Consolidated		Company	
	Three-month period Baht'000	Six-month period Baht'000	Three-month period Baht'000	Six-month period Baht'000
Service income				
- EGAT Public Company Limited	-	14,179	-	-
Major maintenance expenses				
- EGAT Public Company Limited	43,834	90,586	-	-

For the three-month and six-month periods ended 30 June 2004

	Consolidated		Company	
	Three-month period Baht'000	Six-month period Baht'000	Three-month period Baht'000	Six-month period Baht'000
Service income				
- EGAT Public Company Limited	3,199	20,525	-	-
Major maintenance expenses				
- EGAT Public Company Limited	60,415	140,704	-	-

The service income and major maintenance expenses are calculated based on "Cost plus basis".

(c) Trade receivable from and trade payable to a related party

As at	Consolidated		Company	
	30 June 2005 Baht'000	31 December 2004 Baht'000	30 June 2005 Baht'000	31 December 2004 Baht'000
Trade receivable from a related party				
- EGAT Public Company Limited	2,382,919	2,058,354	-	-
Outstanding trade receivable as at 30 June 2005 and 31 December 2004 can be analysed as follow:				
Up to 3 months	2,378,851	2,046,590	-	-
3 – 6 months	-	8,921	-	-
6 – 12 months	1,225	1,637	-	-
Over 12 months	2,843	1,206	-	-
	<u>2,382,919</u>	<u>2,058,354</u>	<u>-</u>	<u>-</u>
Trade payable to a related party				
- EGAT Public Company Limited	62,216	155,860	-	-

Electricity Generating Public Company Limited
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13 Related party transactions (continued)

(d) Amounts due from and amounts due to related parties

As at	<u>Consolidated</u>		<u>Company</u>	
	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>
<u>Amounts due from related parties</u>				
<u>Shareholder</u>				
- EGAT Public Company Limited	3,798	3,415	-	-
<u>Subsidiaries</u>				
- Rayong Electricity Generating Co., Ltd.	-	-	5,562	20
- Khanom Electricity Generating Co., Ltd.	-	-	2,687	1,794
- EGCO Engineering and Service Co., Ltd.	-	-	1,464	-
- Egcom Tara Co., Ltd.	-	-	370	10
- Thai LNG Power Corporation Ltd.	-	-	63	-
- TLP Cogeneration Co., Ltd.	-	-	626	20
- EGCO Green Energy Co., Ltd.	-	-	56	-
- Roi-Et Green Co., Ltd.	-	-	543	20
- EGCO International B.V.I	244	-	244	-
<u>Associate</u>				
- Amata-EGCO Power Co., Ltd.	13,853	12,947	13,853	12,946
<u>Joint ventures</u>				
- EGCO Joint Venture and Development Co., Ltd.	1,381	-	661	-
- Nam Theun 2 Power Company Limited	-	19,450	-	19,450
- Amata Power-Esco Service Co., Ltd.	2,748	2,023	-	-
<u>Related companies</u>				
- Amata Power (Rayong) Limited	17,115	17,145	-	-
- Amata Power Limited	25,500	7	-	-
- B. Grimm E.ON Electrowatt Limited	-	15	-	-
- Alsons Consolidated Resource, Inc. and affiliates	5,428	5,350	-	-
- Others	2,239	-	-	-
	<u>72,306</u>	<u>60,352</u>	<u>26,129</u>	<u>34,260</u>

Electricity Generating Public Company Limited
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13 Related party transactions (continued)

(d) Amounts due from and amounts due to related parties (continued)

As at	<u>Consolidated</u>		<u>Company</u>	
	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>
<u>Amounts due to related parties</u>				
<u>Shareholder</u>				
- EGAT Public Company Limited	189	-	189	-
<u>Subsidiaries</u>				
- Rayong Electricity Generating Co., Ltd.	-	-	70	4
- Khanom Electricity Generating Co., Ltd.	-	-	12	89
<u>Associate</u>				
- Amata-EGCO Power Co., Ltd.	9,656	5,244	-	-
<u>Joint venture</u>				
- Amata Power-Esco Service Co., Ltd.	631	465	-	-
<u>Related companies</u>				
- Universal Utilities Co., Ltd.	2,566	6,455	-	-
- Amata Power Limited	871	1,261	-	-
- Alson Consolidated Resources, Inc. and affiliates	17,877	15,900	-	-
- Others	92	164	-	-
	<u>31,882</u>	<u>29,489</u>	<u>271</u>	<u>93</u>

(e) Loans to an associate and joint ventures

As at	<u>Consolidated</u>		<u>Company</u>	
	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>	<u>30 June 2005 Baht'000</u>	<u>31 December 2004 Baht'000</u>
Current portion of long-term loan				
<u>Joint venture</u>				
- GulfElectric Public Company Limited	50,000	-	100,000	-
Long-term loan, net				
<u>Associate</u>				
- Amata-EGCO Power Co., Ltd.	32,490	32,490	32,490	32,490
<u>Joint ventures</u>				
- GulfElectric Public Company Limited	125,000	175,000	250,000	350,000
- Nam Theun 2 Power Company Limited	-	464,441	-	464,441
	<u>157,490</u>	<u>671,931</u>	<u>282,490</u>	<u>846,931</u>
	<u>207,490</u>	<u>671,931</u>	<u>382,490</u>	<u>846,931</u>

The loan to Amata-EGCO Power Company Limited is a long-term loan which was given on commercial terms and conditions. The repayment of principal and interest of these loans is restricted until certain conditions specified in the loan agreements, such as a required amount of cash reserves, are met.

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13 Related party transactions (continued)

(e) Loans to an associate and joint ventures (continued)

The Company has entered into a Credit Facility Agreement with Gulf Electric Public Company Limited (GEC), dated 24 February 2004, to provide a term loan in an amount of Baht 450 million to GEC for the prepayment of long-term loan with a local commercial bank. The repayment terms and conditions under such Credit Facility Agreement are the same as original loan.

The Company has also entered into a Sponsors Loan Agreement with Nam Theun 2 Power Company Limited (NTPC), dated 19 December 2003 to provide a sponsor loan for the Nam Theun 2 Hydroelectric project in the total amount of US Dollars 24 million. The sponsor loan bears interest at LIBOR plus a certain margin. The repayment date of such loan together with interest is the earlier of 24 months from the signing date of this agreement and the date when the proceeds of the first drawdown, and the issuance of a notice declaring the outstanding loans made by non-defaulting shareholders. The agreement was amended on 29 April 2005 to determine the repayment of interest in a total amount of US Dollar 2.25 million, being a portion of the Company at US Dollar 0.75 million. The Company shall receive the repayment of interest within 30 days after the first drawn down of loans from the lenders. The Company has received all principal amount and the related interest in June 2005.

(f) Investments in debentures issued by a subsidiary and related interests

As at	Consolidated		Company	
	30 June 2005 Baht'000	31 December 2004 Baht'000	30 June 2005 Baht'000	31 December 2004 Baht'000
Investment in debentures				
- Khanom Electricity Generating Co., Ltd.	-	-	44,606	47,138
Interest receivable				
- Khanom Electricity Generating Co., Ltd.	-	-	388	437

For the three-month and six-month periods ended 30 June 2005

	Consolidated		Company	
	Three-month period Baht'000	Six-month period Baht'000	Three-month period Baht'000	Six-month period Baht'000
Interest income				
- Khanom Electricity Generating Co., Ltd.	-	-	2,180	4,363

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13 Related party transactions (continued)

(f) Investments in debentures issued by a subsidiary and related interests (continued)

For the three-month and six-month periods ended 30 June 2004

	Consolidated		Company	
	Three-month period	Six-month period	Three-month period	Six-month period
	Baht'000	Baht'000	Baht'000	Baht'000
Interest income				
- Khanom Electricity Generating Co., Ltd.	-	-	2,305	4,717
Interest expenses				
- Rayong Electricity Generating Co., Ltd.	-	-	172	451
- Khanom Electricity Generating Co., Ltd.	-	-	953	3,238
	-	-	1,125	3,689

14 Financial instruments

Joint venture - Gulf

For the six-month period ended 30 June 2005, a subsidiary of the joint venture - Gulf has entered into the foreign currency forward contracts to minimise exchange rate risk incurred from the Construction Contract and Supply Contract. As at 30 June 2005, the fixed rates and the maturities of the contracts are as follows:

Foreign Currency Forward Contracts	Foreign Currencies	Contract amounts (millions)	Fixed Exchange Rates	Contract Periods
Baht	US Dollars	74.99	39.19 to 39.79 Baht	11 January 2005 – 9 April 2008
Baht	Euros	21.86	50.02 to 53.45 Baht	11 January 2005 – 14 January 2008
Baht	CHF	61.51	32.48 to 36.80 Baht	11 January 2005 – 14 January 2008
US Dollars	YEN	681.07	105.40 to 106.73 US Dollars	7 April 2005 – 29 July 2005
US Dollars	Euros	77.68	1.27 to 1.33 US Dollars	12 January 2005 – 2 October 2006
US Dollars	CHF	201.13	1.14 to 1.21 US Dollars	12 January 2005 – 2 October 2006
US Dollars	Baht	0.49	40.65 US Dollars	30 June 2005 – 29 July 2005

15 Commitments and contingent liabilities

For the six-month period ended 30 June 2005, there were no significant changes in commitments and contingent liabilities and other agreements from the year ended 31 December 2004 except the followings:

Commitments and contingent liabilities of the Company

- As at 30 June 2005, the Company has commitments under Sponsor Support Agreements, which were made in respect of loans of subsidiaries and an associate totalling Baht 677 million.
- As at 30 June 2005, the Company has commitments under Counter Guarantee and Standby Letters of Credit issued on behalf of the Company to a subsidiary and joint ventures of Baht 9,899 million.

15 Commitments and contingent liabilities (continued)

Commitments and contingent liabilities of the Company (continued)

- (c) As a credible, high-quality company, the Company is committed to administering its obligations in compliance with good corporate governance. The contingent liabilities are considered, in terms of default risk, into two categories: low risk and high risk liabilities. The Company has, accordingly, set up a reserve fund of 10% of high risk liabilities totalling Baht 407 million. As at 30 June 2005, the Company has fully reserved such fund. This is included in cash and cash equivalents and short-term investments in the balance sheet.

Commitments and contingent liabilities of joint ventures

Joint venture – EGCO JD

In March 2005, EGAT Public Company Limited issued a letter to an associate of a joint venture – EGCO JD (EGCO JD) – informing it to pay for a charge in the total amount of Baht 92.8 million as a result of it not passing the test in the utilization of steam to thermal process of not less than 10% of total energy production according to the PPA. However, the associate of EGCO JD requested EGAT to delay the imposition of this charge. In April 2005, EGAT issued a letter to confirm that the charge of the said amount be paid. Nevertheless, the management of the associate of EGCO JD is currently negotiating with EGAT, the outcome of which has not been reached yet at the date of this report. The Group has not yet recognised the provision in the proportion of the Group of Baht 14 million in the consolidated and company financial statements for the six-month period ended 30 June 2005 because the amount is not material to the Group.

Joint venture – Conal Holdings Corporation

The subsidiaries of Joint Venture – Conal have yet to determine costs of dismantlement that the subsidiaries may incur at the end of the useful lives of their power plant assets. The total assets as at 30 June 2005 and the net profits for the six-month period ended 30 June 2005 of the subsidiaries represent 3.83% and 4.97% of the consolidated asset and consolidated net profit, respectively.

16 Privatisation

On 24 June 2005, EGAT filed for company registration with the registrar of the Department of Business Development, Ministry of Commerce after the Royal Decree on the conversion of EGAT's status from state enterprise into a public company limited and the Royal Decree on the authority and rights of the new EGAT Public Company Limited were proclaimed in the Royal Gazette on 23 June 2005.

On 22 April 2004, The National Energy Policy Committee (NEPC) has approved the setting up of a regulatory body for electricity industry (Electricity Commission of Thailand, ECT). As at 30 June 2005, the effects of the laws on the Group cannot presently be determined.